

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4-89) — Paid Up
With 640 Acres Pooling Provision
N-Non STDw/otp

**PAID UP OIL AND GAS LEASE
(No Surface Use)**

THIS LEASE AGREEMENT is made this 16 day of May, 2008, by and between Heaf LLC, as Lessor (whether one or more), whose address is , 508 S. Adams St. Ft. Worth, TX 76104 and DALE PROPERTY SERVICES, L.L.C., 2100 Ross Avenue, Suite 1870 Dallas Texas 75201, as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

1.483 acres, being Lot(s) 1R, Block 41 of the Jennings South Addn., an addition to the City of Fort Worth, Texas, more particularly described by metes and bounds in that certain plot recorded in Volume 388-117, Page 50 of the plot Records, Tarrant County, Texas,

containing 1.483 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). The term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. In addition to the above-described leased premises, this lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described leased premises, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of 3 years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

3. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be 25% of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casing head gas) and all other substances covered hereby, the royalty shall be 25% of the proceeds realized by Lessee from the sale thereof, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes and the costs incurred by Lessee in delivering, processing or otherwise marketing such gas or other substances, provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder; and (c) if at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of either producing oil or gas or other substances covered hereby in paying quantities or such wells are waiting on hydraulic fracture stimulation, but such well or wells are either shut-in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If for a period of 90 consecutive days such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. 4. All shut-in royalty payments under this lease shall be paid or tendered to Lessor or to Lessor's credit in at Lessor's address above or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the US Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

5. Except as provided for in Paragraph 3. above, if Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to formations then capable of producing in paying quantities on the leased premises or lands pooled therewith, or (b) to protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Lessee shall have the right but not the obligation to pool all (but not less than all) of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.

8. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of

Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones there under, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. Intentionally deleted.

11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted.

12. Intentionally deleted.

13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period.

14. Intentionally deleted.

15. The Lease is made without warranty of any nature, either express, implied or statutory. In the event of failure of title, it is agreed that if Lessor owns an interest in oil, gas or leased substances on, in or under said land less than the entire fee simple estate, whether or not the Lease purports to cover the whole or a fractional interest, then the rentals, shut-in royalties, minimum income payments or royalties to be paid Lessor shall be reduced in the proportion that Lessor's interest bears to the whole and undivided fee in accordance with the nature of the estate of which Lessor is seized. Any rights granted in the Lease relating to use of the surface of the land shall extend only to such rights as Lessor can grant.

16. Notwithstanding anything contained to the contrary in this lease, Lessee shall not have any rights to use the surface of the leased premises for drilling or other operations or any other purpose.

17. Intentionally deleted.

18. *The Lease is amended so as to grant rights with respect to oil and gas only, and to no other minerals.*

19. Notwithstanding anything contained herein to the contrary, the right to maintain the Lease by shut-in payments and any provision that keeps the lease in effect by reason of force majeure shall be limited to a duration not to exceed an aggregate of two (2) years after the expiration of the primary term. Should the shut-in period or force majeure extend beyond the expiration of the primary term, such provision will pertain only to the producing unit of such gas well as provided for in Sections 2 and 3 above. In the event any portion of the leased premises is pooled and unitized with other land, operation on or production from such unit or the payment of shut-in royalty will maintain the lease in force only as to the land included in such unit. The right to maintain the lease in effect by shut-in payments shall not apply at any time gas is being produced from a well within 600 feet of the leased premises.

20. Lessee agrees to protect, defend, indemnify and hold harmless Lessor, the owners of the surface of the leased premises, and their respective agents, employees and tenants, from and against all liabilities, losses, expenses, claims, demands, and causes of action of every kind and character, whether for death or personal injury to persons (including agents and employees of Lessee and Lessee's subcontractors), for loss or damage to property, or for violation of environmental laws or regulations, in any way and at any time arising out of, incident to, or in connection with the Lease, operations conducted on the leased premises, or breach of the terms hereof, *regardless of whether any such liability, loss, expenses, claim, demand or cause of action is based on the sole or concurrent negligence of any party indemnified hereunder.*

21. Noise levels associated with Lessee's operations on any drillsite utilized for the development of the Pooled Unit shall be kept to a reasonable minimum, taking into consideration all reasonably available equipment and technology in the oil and gas industry and the residential usage of the Leased Premises.

22. Notwithstanding anything contained herein to the contrary the Lessee shall not engage in drilling operations, locate compressors for the compression of gas or locate a well within one thousand (1,000) feet of the Leased Premises.

23. In the event the Lease expires for any reason as to all or any portion of the land described in the Lease, Lessee shall furnish Lessor promptly with a written, recordable release instrument covering all of the land as to which the Lease has so expired. Lessee shall pay all attorney's fees incurred by Lessor in connection with any lawsuit in which Lessor is successful in recovering any royalties or interest therein or thereon, or in enforcing any other provision of the Lease.

24. The terms of the Lease may not be amended by any division order, and all division orders tendered to Lessor under the terms of the Lease shall strictly comply with terms of the Lease and the Lessor shall not be required to sign division orders not so complying. Such division orders shall also comply with all provisions of existing state statutes governing decision orders and shall provide only minimum requirements.

25. Lessee waives any and all rights, either express or implied, to make any use of the surface of the leased premises for any purpose other than for seismic and geophysical testing, including without limitation investigating, exploring, prospecting, drilling for or producing oil and gas, ingress or egress, laying pipelines, building roads, tanks or other structures, and waives any duty of Lessor to make reasonable accommodation of surface use for development of the mineral leasehold estate. No implication of any right to use the surface shall arise by virtue of any provision in the lease that addresses surface use. Nothing contained herein shall limit Lessee's right to drill horizontally under any portion of the leased premises from a drill site located off the leased premises.

26. Notwithstanding the other terms and provisions of this lease, it is agreed and understood that if lessee exercises the right to pool the leased premises, or any part thereof, with other lands as authorized by paragraph 6, then and in that event, drilling operations upon or production from any such pooled unit so formed shall be effective to extend this lease only as to that portion of the leased premises which is included within the unit, and the lease, insofar as it covers any portion of the leased premises lying outside a unit, may only be maintained in effect by its other terms and provisions.

27. At the expiration of the primary term, or, if the lease is maintained beyond the primary term by operations on the land covered by this lease, or lands pooled therewith, upon the expiration of such continuous operations, this lease shall terminate as to all lands not included in a proration unit for a well drilled on the land covered by this lease or lands pooled therewith which is producing. In addition, this lease shall terminate at such time as to all depths lying more than 100 feet below the base of the deepest formation or horizon from which oil or gas is then being produced. The land and depths as to which the lease does not terminate may be maintained in force in any manner provided elsewhere in this lease. After the expiration of the primary term, should any well cease to produce oil or gas in paying quantities, this Lease shall terminate as to the acreage allocated to such well if, as to such acreage, this Lease is not otherwise maintained in force by virtue of any other applicable provision of this Lease.

28. Notwithstanding anything in the Lease to the contrary, all royalties accruing under this Lease (including those paid in kind) shall be without deduction, directly or indirectly, for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting and otherwise making the oil, gas and other products hereunder ready for use. Lessee agrees to compute and pay royalties on the gross value received, including any reimbursements for severance taxes and production related costs. In no event shall Lessor receive a price that is less than the price received by Lessee from an unaffiliated third party purchaser. Additionally, the first royalty payment shall be paid not less than ninety (90) days following the first month of production, and subsequent royalties shall be payable monthly thereafter.

29. *This Lease is conditioned upon Lessor obtaining the written consent of its mortgage lender to the terms hereof.*

IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

Handwritten Signature
LESSOR (WHETHER ONE OR MORE)

Signature: *XXXXXXXXXX*

executive vice president

Printed Name: *LADI HARODNA, MD*

Signature: _____

Printed Name: _____

ACKNOWLEDGMENT

STATE OF TEXAS

COUNTY OF _____

This instrument was acknowledged before me on the _____ day of _____, 20____, by _____.

Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

ACKNOWLEDGMENT

STATE OF TEXAS

COUNTY OF _____

This instrument was acknowledged before me on the _____ day of _____, 20____, by _____.

Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

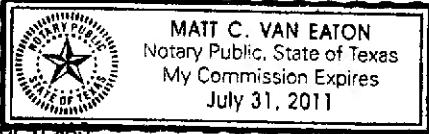
CORPORATE ACKNOWLEDGMENT

STATE OF TEXAS

COUNTY OF Texas

This instrument was acknowledged before me on the 16 day of May, 2008, by Lea Haroza, MD of

Health


MATT C. VAN EATON
Notary Public, State of Texas
My Commission Expires
July 31, 2011

Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

RECORDING INFORMATION

STATE OF TEXAS

County of _____

This instrument was filed for record on the _____ day of _____, 20____, at _____ o'clock _____ M., and duly recorded in

Book _____, Page _____, of the _____ records of this office.

By _____
Clerk (or Deputy)



DALE RESOURCES LLC
2100 ROSS AVE STE 1870 LB-9

DALLAS TX 75201

Submitter: DALE RESOURCES LLC

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 06/03/2008 12:35 PM
Instrument #: D208207068
LSE 4 PGS \$24.00

By: _____



D208207068

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: MV